



Public Service Commission of South Carolina
Tariff Summary Sheet as of October 12, 2009

Duke Energy Carolinas, LLC

Tariff Service: GA - General Service, All-Electric

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2009-304	9/30/09	10/12/09	2
Summary: Filed in accordance with PSC Order 2009-695. Docket 2009-3-E			
E2008-315	9/30/08	10/14/08	2
Summary: Filed in accordance with PSC Order 2008-671. Docket No. 2008-3-E, Increase for Fuel			
E2008-195	7/16/08	8/4/08	2
Summary: Filed in accordance with PSC Order 2008-416. Docket No 2005-385-E, Order No. 2008-416, effective June 24, 2008, approved two riders, NM and SCG, which allow residential and small general service customers to interconnect a generation source to the Duke Energy system under the Commission-approved Interconnection Standard. Schedules G, GA, I, RS, RE, and ES were revised to allow for parallel generation using one of the riders.			

SCHEDULE GA (SC)
GENERAL SERVICE, ALL-ELECTRICAVAILABILITY (South Carolina Only)

Available only to establishments in which environmental space conditioning is required and all energy for all such conditioning (heating and cooling) is supplied electrically through the same meter as all other electric energy used in the establishment. However, if any such establishment contains residential housekeeping units, all energy for all water heating and cooking for such units is also supplied electrically.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise, and all electric energy used in the establishment must be provided by the Company.

To qualify for service under this Schedule, space conditioning systems shall be permanently installed in accordance with sound engineering practices and the manufacturer's recommendation.

This Schedule is not available to the individual customer who qualifies for a residential or industrial schedule nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, or for service in conjunction with Rider SCG, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

I.	Basic Facilities Charge	\$7.80	
II.	Demand Charge		
	For the first 30 KW of Billing Demand per month	No Charge	
	For all over 30 KW of Billing Demand per month	\$3.28 per kW	
II.	Energy Charge	Billing Months <u>April - November</u>	Billing Months <u>December - March</u>
	<u>For the First 125 kWh per KW Billing Demand per Month:</u>		
	For the first 3,000 kWh per month	10.5252 cents per kWh	10.0149 cents per kWh
	For the next 87,000 kWh per month	5.6212 cents per kWh	5.3561 cents per kWh
	For all over 90,000 kWh per month	3.8554 cents per kWh	3.6786 cents per kWh
	<u>For the Next 275 kWh per KW Billing Demand per Month:</u>		
	For the first 6,000 kWh per month	5.6918 cents per kWh	5.4231 cents per kWh
	For the next 95,000 kWh per month	5.6298 cents per kWh	5.3642 cents per kWh
	For the next 39,000 kWh per month	5.0013 cents per kWh	4.7672 cents per kWh
	For the next 60,000 kWh per month	4.9896 cents per kWh	4.7560 cents per kWh
	For all over 200,000 kWh per month	4.9263 cents per kWh	4.6960 cents per kWh
	<u>For all Over 400 kWh per KW Billing Demand per Month:</u>		
	For the first 1,000,000 kWh per month	4.8182 cents per kWh	4.5932 cents per kWh
	For all over 1,000,000 kWh per month	4.5576 cents per kWh	4.3456 cents per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty (30) days.

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

DETERMINATION OF BILLING DEMAND

The Billing Demand each month shall be the largest of the following:

1. The maximum integrated thirty-minute demand measured during the month for which the bill is rendered.
2. Fifty percent (50%) of the maximum integrated thirty-minute demand in the previous 12 months including the month for which the bill is rendered.
3. Fifty percent (50%) of the Contract Demand.
4. 15 kilowatts (kW)

Note: The minimum billing demand for contracts made prior to March 15, 1971 shall be 5 kW until the maximum integrated thirty-minute demand becomes 15 kW, after which the minimum billing demand for such contracts shall be 15 kW.

The Company will install a permanent demand meter for all customers served under this Schedule.

MINIMUM BILL

The minimum bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge and Energy Charge, but the bill shall not be less than the amount determined as shown below according to the type of minimum selected by the Company:

Monthly

\$1.49 per KW per month of Billing Demand

Annual

\$28.40 per KW per year of Contract Demand

The Company may choose this option when the Customer's service is seasonal or erratic, or it may offer the Customer a monthly minimum option.

Unless otherwise specified in the contract, the billing procedure for annual minimums will be as follows:

For each month of the contract year when energy is used, a monthly bill will be calculated on the Rate Above. For each month of the contract year when no energy is used, no monthly amount will be billed. The bill for the last month of the contract year will be determined as follows:

- If the total of the charges for 12 months exceeds the annual minimum, the last bill of the contract year will include only the charges for that month.
- If the total of the charges for 12 months is less than the annual minimum, the last bill of the contract year will include an amount necessary to satisfy the annual minimum.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined above.

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

If the Customer requests an amendment to or termination of the service agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company an early termination charge as set forth in the Company's Service Regulations.